#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

PETITION OF COLUMBIA GAS OF KENTUCKY)
FOR AUTHORITY TO ADJUST RATES IN )
ACCORDANCE WITH THE PURCHASED GAS )
ADJUSTMENT PROCEDURE )

CASE NO. 7273-T

## ORDER

On April 23, 1979, this Commission issued its Final Order in Case No. 7273, approving certain adjustments in the rates of Columbia Gas of Kentucky, (Columbia), and providing under certain conditions for further adjustment of rates when the wholesale cost of gas increased or decreased.

On April 8, 1981, Columbia, the Applicant, notified the Commission that its supplier, Columbia Gas Transmission Corporation (Transmission), has filed with the Federal Energy Regulatory Commission (FERC) decreased rates to be effective May 1, 1981.

On March 31, 1981, Transmission tendered for filing proposed changes in its FERC Gas Tariff, Original Volume No. 1, to become effective May 1, 1981.

The estimated annual decrease in revenue as a result of Columbia's filing of April 8, 1981, is \$60,906 or 0.2¢ per 1,000 cubic feet.

The Applicant, in compliance with its tariff and previous Orders of this Commission, submitted with its Notice certain information including verification of the rates and charges of

its supplier.

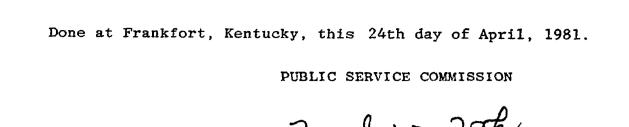
After reviewing this evidence of record and being advised, the Commission is of the opinion and finds:

- 1. That the Applicant's supplier, Transmission, has filed for decreased rates to become effective May 1, 1981.
- 2. That the application filed April 8, 1981, reflected Transmission's rates as filed with FERC on March 31, 1981, to be made effective May 1, 1981, by FERC.
- 3. That the Applicant's adjustment in rates under the Purchased Gas Adjustment provisions approved by the Commission in its Order in Case No. 7273, dated April 23, 1979, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after May 1, 1981, for all rate schedules.

IT IS THEREFORE ORDERED that the Purchased Gas Adjustment sought by the Applicant as set out in Appendix "A" attached hereto and made a part hereof, be and the same, is hereby approved to be effective with gas supplied on and after May 1, 1981.

IT IS FURTHER ORDERED that within thirty (30) days after the date of this Order, Applicant shall file with this Commission its revised tariff sheets setting out the rates approved herein.

IT IS FURTHER ORDERED that the information furnished this Commission by Applicant on April 8, 1981, constitutes full compliance with the Commission's requirements and Order in Case No. 7273, and any other information ordinarily required to be filed under the Commission's regulations is hereby waived.



ATTEST:

Secretary

## APPENDIX "A"

# APPENDIX TO AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 7273-T DATED APRIL 24, 1981

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

## RATES:

Rate Schedule G-S	Rate per MCF
Residential	
First 1 MCF or less per month	\$4.942
Next 49 MCF per month	3.666
Next 50 MCF per month	3.616
Next 100 MCF per month	3.586
Next 800 MCF per month	3.556
Over 1,000 MCF per month	3.536
Minimum Monthly Charge	\$4.94
Commercial and Industrial	
First 1 MCF or less per month	\$5.167
Next 49 MCF per month	3.817
Next 50 MCF per month	3.767
Next 100 MCF per month	3.737
Next 800 MCF per month	3.707
Over 1,000 MCF per month	3.687
Minimum Monthly Charge	\$5.17
Rate Schedule AC-1: (Canceled)	
Rate Schedule FC-1	
<u>Firm</u>	
First 1,000 MCF per month	\$3.618
Over 1,000 MCF per month	3,568
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	Rate per MCF
Curtailable	
All Volume	\$3.418
Rate Schedule FI-1	
Firm	
First 5,000 MCF per month Over 5,000 MCG per month	\$3.565 3.535
Interruptible	
All Volume	\$3.355
Rate Schedule FI-2	
Firm	
First 50,000 MCF per month Over 50,000 MCF per month	<b>\$3.464</b> 3.394
Interruptible	
All Volume	\$3.304
Rate Schedule IS-1	
April through November	
For all Volumes delivered each month up to and including average monthly Winter Volumes	s \$3.764
For all Volumes in excess of the average monthly Winter Volumes	\$3.364
Minimum Monthly Charge	\$600.00
December through March	
All MCF	\$3.764
Rate Schedule IUS-1	
All Volumes	\$3.409
The base rates for the future applic	ation of the

The base rates for the future application of the Purchased Gas Adjustment Clause are:

Columbia Gas Transmission Corporation	Demand <u>Per MC</u> F	Commodity Per MCF
Zone 1		
Schedule CDS	\$2.45	272.97¢

		Demand Per MCF	Commodity Per MCF	
Schedule Demand		\$0.95		
Winter	Contract Quantity	1.45¢		
Zone 3				
Schedule	CDS	\$2.45	272.97¢	
Schedule Demand		\$0.95		
	Contract Quantity	1.45¢		
All Zones				
Schedule	SGES		27.43¢	
Columbia LNG Corporation				
LNG, Al	l Volumes		\$4.79	
Columbia Gas Transmission Corporation				
Crawford	i Storage Service		Demand	
	ge Service Quantity Ity Injected		4.63¢ .24¢	
Quanti	ity Withdrawn		.24¢	
	ity Transportation and Gas Loss Percentage		15.56¢ 2.47%	

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